

**NTPC LIMITED****(A Government of India Enterprise)****INVITATION FOR EXPRESSION OF INTEREST (EOI)****FROM****COMMERCIAL & INDUSTRIAL ENTITIES WILLING TO PUT 26% EQUITY****FOR THE PURPOSE OF**

- 1. CO-GENERATION (LOCATED AT THEIR INDUSTRIAL FACILITY)**
- 2. POWER SUPPLY FROM COAL / RENEWABLE / BATTERY ENERGY STORAGE SYSTEM (BESS)**

Issue Particular	Details
EOI No.	NTPC/PE-MECH/EOI/CAPTIVE-POWER/2026
Date of Issue	11.10.2026
Last Date for Submission of EOI	30.11.2026
Issuing Department	Project Engineering, NTPC Limited

This document is indicative and non-committal.

DETAILED NOTICE INVITING EXPRESSION OF INTEREST (EOI)

EOI No.: NTPC/PE-MECH/EOI/CAPTIVE-POWER/2026

Date: 11.10.2026

NTPC Limited invites Expressions of Interest from eligible commercial and industrial entities willing to put 26% equity in

- 1. CO-GENERATION (LOCATED AT THEIR INDUSTRIAL FACILITY)**
- 2. POWER SUPPLY FROM COAL / RENEWABLE / BATTERY ENERGY STORAGE SYSTEM (BESS)**

The proposed cogeneration facility located at or connected to their commercial or industrial facility for supply of steam and electrical power from coal-based generation, renewable energy sources and/or Battery Energy Storage System (BESS), subject to applicable laws, approvals and techno-commercial feasibility.

1.0 OBJECTIVE

1. NTPC Ltd intends to identify commercial and Industrial entities at various locations in India having existing and/or future requirement of process-steam, electrical power and other utility services for their manufacturing and processing facilities having substantial and sustained steam and electrical power demand and interest in a captive power arrangement.
2. Assess the willingness and capability of the Applicant to hold 26% equity in the proposed cogenerating company/project entity and to consume the applicable minimum proportion of steam / electricity generated, in accordance with prevailing captive-generation requirements.
3. Obtain site-wise information on steam / electrical demand, load profile, present source and cost of power, land and interconnection facilities, and future expansion.
4. Evaluate suitable steam and power-supply configurations based on coal, renewable energy and/or BESS, individually or in combination, at or for the Applicant's commercial or industrial facility.
5. Based on the EOI response, NTPC will prepare a database of potential Commercial and Industrial users and may explore the possibility of setting up cogeneration power plants, industrial energy hubs and/or common utility facilities at suitable locations for long-term supply of steam, power and other utilities.
6. This EOI is to ascertain the location-wise demand, nature of demand, quantity, pressure and temperature parameters, daily/seasonal variation, present source of supply, future demand, production profile, available infrastructure and expected commercial terms of the industrial users.
7. Assess commercial expectations, proposed equity participation, long-term power offtake commitment, project implementation requirements and risk allocation.
8. As per NTPC decision and based on the EOI response, detailed discussions may be held with the Applicants towards narrowing down on the 'technical, commercial and implementation' aspects.

9. NTPC may finalize the modalities for development of such facilities based on the responses received against the EOI. However, issuance of this EOI shall not be construed as a commitment by NTPC to proceed with any project or commercial arrangement.
10. Use the responses for preliminary assessment only. This EOI does not commit NTPC to establish a project, select an Applicant or enter into any transaction
11. NTPC reserves the sole and absolute right to decide whether or not to proceed further, and its decision in this regard shall be final and binding on all applicants.

2.0 DOWNLOAD AND TIMELINES FOR SUBMISSION

Interested Applicants may download the EOI free of cost from the designated NTPC tender portals <https://eprocurentpc.nic.in>)

Last date for submission of EOI: 30.11.2026.

3.0 SUBMISSION ADDRESS

NTPC encourages submission of EOI in soft copy. For consideration of EOI, Applicants are required to e-mail the soft copy, completed in all respects, from their official e-mail ID to the below-mentioned e-mail ID. If Applicants also wish to submit a hard copy of the EOI, the same may be submitted in person or by registered/ speed post till to the last date of submission to the following address:

To

Mr. Vivek Bharti
Deputy General Manager
Project Engineering (Mechanical)
NTPC Limited, SRHQ, NTPC Bhavan
Kavadiguda, Secunderabad – 500080
Email: vivekbharti@ntpc.co.in

NTPC reserves the right to reject or accept any or all applications, cancel/withdraw the EOI process without assigning any reason whatsoever and, in such case, the applicant shall not have any claim arising out of such action. NTPC bears no responsibility or liability of any kind in reference to the EOI.

SECTION-I: INFORMATION TO APPLICANT

1. NTPC LIMITED

NTPC Limited is a Government of India Enterprise engaged in power generation and allied energy businesses. NTPC is exploring co-generation (steam and power) captive power arrangements for commercial and industrial entities at their commercial or industrial facility using coal-based generation, renewable energy and Battery Energy Storage Systems, subject to project-specific feasibility and approvals.

2. INTENT OF THE EOI

The EOI seeks to identify commercial and industrial entities willing to participate with 26% equity in a proposed power-generation arrangement and enter into a long-term power offtake arrangement for their commercial or industrial facility. The generation and supply configuration may comprise coal-based generation, renewable energy and/or BESS, depending on site conditions, demand profile, statutory provisions and techno-commercial viability.

Applicants shall provide information on corporate and financial capability, industrial operations, steam / electricity demand, existing source and cost of power, load profile, land and infrastructure, interconnection facilities, equity participation, offtake commitment, implementation schedule and commercial expectations.

Commercial and Industrial entities may be interested in participating as equity investors in a captive power project to secure reliable and economical electricity and, where applicable, steam or other energy services.

3. APPLICANTS SHOULD NOTE

- a) Language of the responses to EOI or any query/clarification/correspondence shall be in English only.
- b) For expression of interest, the Application Form and Annexures given in Section-II shall be duly filled out and sent to NTPC by the Applicant in soft copy.
- c) Applicants should go through Section-I thoroughly before filling and submitting the application form, annexures and schedules in Section-II.
- d) Applicants shall mention the name and contact details of two persons, with their complete address, phone number and official email ID.
- e) NTPC Ltd may, at its sole discretion, ask for additional information/ documents and/or seek clarifications from the Applicant(s) after the deadline for submission of response, inter alia, for removal of inconsistencies or infirmities in their responses.
- f) Based on EOI response, NTPC will prepare a database of potential industrial/ commercial users and utility demand clusters.
- g) Applicants shall mandatorily furnish all essential information specified in the EOI, without any omission.
- h) This EOI is exploratory, indicative and non-committal.
- i) The Applicant shall furnish realistic demand data supported, wherever available, by operating records, utility bills, production data or internal projections.

4. ENQUIRIES AND CLARIFICATIONS

Clarifications may be sought from Mr. Vivek Bharti, Deputy General Manager (PE-Mechanical/SG & Auxiliaries), at vivekbharti@ntpc.co.in.

5. CORRIGENDUM

At any time before the last date of submission of EOIs, NTPC may, for any reason, whether at its own initiative or in response to a clarification requested by an Applicant, modify the EOI document. The amendment will be posted on the website and will be binding on all applicants. The Applicant shall give due consideration to the same while submitting the EOI and shall invariably enclose documents/ information, as required on account of the amendment, as part of the EOI. NTPC may, at its discretion, extend the deadline for submission of EOIs.

6. SUBMISSION OF RESPONSE

The completed response shall be emailed to vivekbharti@ntpc.co.in with reference to EOI No. NTPC/PE-MECH/EOI/CAPTIVE-POWER/2026. All pages shall be signed and stamped, and supporting documents shall be clearly indexed.

7. COSTS AND EXPENSES

The Applicants shall bear all costs associated with the complete process, including preparation of the response and participation in discussions and finalization & execution of documents related to this EOI, regardless of the conduct or outcome of this process

8. CONFIDENTIALITY

The Applicants undertake to hold in confidence this EOI and any document related or pursuant to this EOI and not to disclose the terms and conditions of the transaction contemplated herein to third parties, except:

- a) To their professional advisors.
- b) To their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for proper performance of their activities towards this EOI.
- c) Disclosures required under applicable Law, without the prior written consent of the parties concerned. Provided that the applicant(s) agrees and acknowledges that NTPC may, at any time, disclose the terms and conditions of this EOI and any related document related or pursuant to this EOI to any person to the extent stipulated under the applicable Law.

SECTION-II: APPLICATION FORM, ANNEXURES AND SCHEDULES**ANNEXURE-1: COVERING LETTER CUM UNDERTAKING**

(To be submitted on the Applicant's letterhead)

Date: _____

Place: _____

To,

Mr. Vivek Bharti
 Deputy General Manager
 Project Engineering (Mechanical)
 NTPC Limited, SRHQ, NTPC Bhavan
 Kavadiguda, Secunderabad - 500080

Subject: Commercial and Industrial Entities Willing to Put 26% Equity for Co-generation Located at their Commercial or Industrial Facility and Power Supply from Coal / Renewable / Battery Energy Storage System (BESS).

Ref.: EOI No. NTPC/PE-MECH/EOI/CAPTIVE-POWER/2026 dated 11.10.2026

Dear Sir,

We, _____ [name of Applicant], having examined the EOI, hereby submit our response and confirm as follows:

1. We accept the provisions of the EOI, as amended, and have submitted our response in the prescribed formats.
2. We confirm our interest in evaluating participation with 26% equity in the proposed project entity/generating arrangement, subject to detailed due diligence, approvals and definitive agreements.
3. We confirm our interest in a long-term captive power offtake arrangement for our industrial facility.
4. The information furnished is complete and correct to the best of our knowledge. We accept responsibility for any error or omission.
5. We understand that this EOI is exploratory and non-committal and does not create any right to selection, allocation, award, project development or power supply.
6. We authorise NTPC to use the submitted information for preliminary evaluation and project development.

Yours sincerely,

Name, Designation and Signature of Authorised Person
 Company Seal

ANNEXURE-A: BRIEF SCOPE AND INFORMATION SOUGHT

PROJECT:

Commercial and Industrial Entities Willing to Put 26% Equity for Co-generation plant Located at their Commercial or Industrial Facility and Power Supply from Coal / Renewable / BESS.

A. BRIEF SCOPE

The scope is to identify commercial and industrial entities with sustained power demand that are willing to participate in a captive power project with 26% equity and enter into a long-term electricity offtake arrangement. The proposed facility may be located within, adjacent to or suitably connected to the Applicant's commercial or industrial facility. The generation configuration may include coal-based generation, renewable energy and/or BESS.

The preliminary assessment will cover demand aggregation, generation sizing, energy mix, BESS requirement, site suitability, land, fuel and renewable-resource access, grid/interconnection readiness, statutory clearances, equity participation, consumption commitment, project schedule and commercial viability.

B. SALIENT INFORMATION TO BE FURNISHED

- Entity profile, ownership, financial standing and authorised contacts.
- Commercial/industrial facility details, products or services, operational profile, operating pattern and expansion plan.
- Existing and future connected Steam / power load, contract demand, average/peak demand, annual energy consumption and 24-hour/seasonal load profile.
- Present source, reliability and landed cost of electricity.
- Preferred generation mix: coal, solar, wind, hybrid renewable and/or BESS.
- Land, fuel logistics, renewable-resource potential, substation, transmission corridor and interconnection point.
- Proposed equity contribution of not less than 26%, source of funds and approval status.
- Long-term captive power offtake commitment, contract tenure, start date and commercial expectations.
- Applicable statutory approvals and project-specific constraints.

ANNEXURE-B: INDICATIVE ELIGIBILITY AND REQUIREMENTS

1.0.0 Applicant Criteria

The Applicant should be an existing commercial and industrial consumer or an industrial project under development/expansion in India, with a demonstrable present or future steam and electrical power requirement at an identified commercial or industrial facility.

The Applicant should be willing, in principle, to hold 26% equity in the proposed project entity/co-generation arrangement and meet the applicable captive-consumption requirements, subject to prevailing law and definitive agreements.

The Applicant should be capable of entering into a long-term power offtake arrangement and providing appropriate payment security and other contractual support. Commercial entities without a process-steam requirement may respond for electricity supply and/or BESS-based arrangements; steam-related information shall be furnished only where applicable.

1.1.0 Existing Commercial / Industrial Entity

The Applicant should own and/or operate an commercial establishment, infrastructure facility, or industrial manufacturing/processing facility in India having existing requirement of steam and/or electrical power utility.

1.2.0 Commercial / Industrial Project Under Development / Expansion

The Applicant should be developing a new commercial or industrial facility, or expanding an existing commercial or industrial facility in India and should have a firm or reasonably assessed future requirement of steam and/or electrical power utility.

1.3.0 Commercial / Industrial Park, Cluster, Government Agency or Developer

The Applicant may be an commercial park, industrial park, industrial estate, Special Economic Zone, Government agency, infrastructure developer, industry association or authorised representative proposing aggregated utility demand on behalf of multiple commercial and industrial users. Individual users and their demand shall be identified to the extent available.

Notes

(1) "Commercial / Industrial Entity" means an entity using electricity, steam and/or other utilities for commercial, infrastructure, manufacturing, processing, storage, data processing or allied operations.

(2) "Existing Demand" means actual utility demand based on current operations.

(3) "Future Demand" means additional or new demand expected from expansion, new production lines, new projects or substitution of present utility sources.

(4) NTPC may seek documentary evidence including utility bills, boiler logs, load curves, production records, project reports, statutory approvals and board/management approvals, as applicable.

(5) The EOI response may cover one or multiple sites. Separate site-wise data shall be furnished for each location.

(Note: At the stage of EOI submission, the Applicant is required to submit information in the prescribed formats. NTPC may subsequently seek supporting records/documents for validation.)

2.0.0 Additional Requirements:

2.1.0 Power Demand Requirements

- Connected load, contract demand, minimum, average and peak demand.
- Annual electricity consumption and hourly, daily and seasonal load profile.
- Critical load, permissible interruption, voltage level and power-quality requirements.
- Present source, tariff, open-access arrangement, captive generation and renewable procurement.
- Future demand and implementation timeline.

2.2.0 For Steam Requirement (where applicable):

- Pressure, temperature, rate and quality of steam at each consumption header.
- Minimum, average and peak demand with hourly and seasonal profiles.
- Start-up, shutdown, batch-process and emergency requirements.
- Condensate return quantity, temperature and quality.
- Present source, fuel, capacity, efficiency, age, reliability and cost.
- Future requirement with implementation timeline

2.3.0 Equity and Captive Arrangement

- Proposed equity percentage and investment amount.
- Board/management approval status and expected approval timeline.
- Proposed shareholding entity and beneficial ownership details.
- Expected long-term power consumption and annual offtake commitment.
- Understanding that final equity and consumption obligations shall be governed by applicable law and definitive agreements.

2.4.0 Generation and Storage Options

- Coal-based generation, including fuel linkage/logistics and environmental considerations.
- Solar, wind or hybrid renewable generation, at-site or connected through an appropriate network.
- BESS for demand management, renewable firming, peak support, reliability and other project-specific use cases.
- Combination of the above options based on demand profile and techno-commercial feasibility.

3.0.0 Indicative Cogeneration Opportunity Context:

- NTPC may evaluate setting of suitable capacity cogeneration facility based on aggregated steam, power demand and the techno-commercial feasibility at their industrial location.
- Potential customer categories may include refineries, petrochemical complexes, fertilizer and chemical industries, steel and metallurgy units, sugar industries, paper and pulp mills, textile industries, pharmaceutical plants, data centres, IT parks, airports, hospitals, hotels, shopping centres, large office campuses and other commercial establishments.
- Commercial and urban utility applications may include district cooling systems, smart cities, airports, data centres, IT parks, hospitals, hotels, shopping centres and large commercial campuses.
- Applicant shall indicate availability and suitability of coal, natural gas, biomass, green hydrogen blends, coal-gasification syngas or industrial waste gas, wherever relevant.
- NTPC may evaluate supply of electricity and steam as relevant to the identified cluster.
- Preference may be given to locations with continuous electricity demand and, where applicable, steam demand, including 24x7 commercial or industrial operation and the possibility of connecting multiple customers through common steam and utility networks.

ANNEXURE-C: STATUTORY, POLICY AND COMMERCIAL CONSIDERATIONS

1. The Applicant shall comply with applicable laws, rules, regulations, policies and statutory requirements.
2. Captive status, equity holding and minimum electricity consumption shall be structured and monitored in accordance with the prevailing legal and regulatory framework.
3. Any future project shall be subject to feasibility studies, approvals, land and connectivity availability, fuel/resource assessment, environmental requirements and definitive agreements.
4. The Applicant shall disclose any existing steam / power purchase, open-access, captive-generation or exclusivity obligations that may affect the proposed arrangement.
5. The Applicant is responsible for the accuracy and completeness of the information furnished.

ANNEXURE-2: GENERAL INFORMATION

Sl. No.	Information Required	Details to be furnished by Applicant
1	Name of Applicant Company, CIN/LLPIN, where applicable and PAN	
2	Legal status / ownership: Government / PSU / Private / JV / MNC / Other	
3	Brief description of Company and business groups/subsidiaries/affiliates	
4	Date of incorporation	
5	Date of commencement of business/operations	
6	Registered office address	
7	Head office address	
8	Address for communication	
9	Facility/site address including State, District and PIN	
10	Latitude and longitude of site	
11	Website	
12	Authorised nodal person: name, designation, mobile and email	
13	Alternate contact person: name, designation, mobile and email	
14	Commercial/industry sector and type of activity	
15	Major product(s) manufactured or service(s) provided / proposed	
16	Installed production / service capacity and unit	
17	Current production rate and capacity utilisation	
18	Operating days per year and operating hours per day	
19	Existing utility facilities at site	
20	Future expansion plan and target date	
21	Applicant category / qualifying route under Annexure-B	
22	Whether response covers one site or multiple sites	

(Sign & Company Seal)

Authorised Signatory

ANNEXURE-3: MANDATORY ESSENTIAL INFORMATION**I. COMMERCIAL / INDUSTRIAL FACILITY AND OPERATIONS**

S. No.	Information	Details	Supporting Attachment
1	Name and address of facility		
2	Type of commercial/industrial activity and products/services		
3	Brief process / operational description		
4	Installed production / service capacity		
5	Present and peak production / operating level		
6	Operating pattern and shifts		
7	Annual operating days		
8	Raw materials and major fuels		
9	Current project status		
10	Expansion / commissioning milestones		

II. STEAM REQUIREMENT (WHERE APPLICABLE)

S. No.	Parameter	Existing Requirement	Future Requirement	Unit / Remarks
1	Steam use / process application			
2	Steam pressure at battery limit/header			kg/cm ² (g) or bar(g)
3	Steam temperature			°C
4	Steam condition: saturated / superheated			
5	Minimum steam demand			TPH or kg/h
6	Average steam demand			TPH or kg/h
7	Peak steam demand			TPH or kg/h
8	Normal operating demand			TPH or kg/h
9	Start-up steam demand			TPH or kg/h
10	Duration of peak/start-up demand			hours
11	Daily demand variation			attach 24-hour profile
12	Weekly/seasonal variation			attach profile
13	Annual steam consumption			tonnes/year
14	Required supply reliability			% / permissible outage
15	Condensate return quantity			TPH or %
16	Condensate return temperature			°C
17	Condensate quality / contamination			
18	Make-up water quality constraint, if any			
19	Present steam generation/supply cost			₹/tonne
20	Expected delivered steam cost			₹/tonne
21	Future demand year / implementation timeline			
22	Minimum long-term offtake commitment			TPH and years

Applicant shall attach separate 24-hour steam demand curves for representative normal, peak and minimum production days

III. EXISTING STEAM GENERATION / SUPPLY FACILITY (WHERE APPLICABLE)

S. No.	Information	Unit	Details
1	Present source: captive boiler / cogeneration / purchased steam / other		
2	Number and type of boilers		
3	Rated capacity of each boiler	TPH	
4	Operating capacity	TPH	
5	Steam pressure and temperature	kg/cm ² (g), °C	
6	Fuel used		
7	Fuel consumption	unit/day or unit/year	
8	Fuel cost	₹/unit	
9	Boiler efficiency	%	
10	Year of commissioning / age	year	
11	Average availability	%	
12	Major statutory/environmental constraints		
13	Fuel handling and storage facility		
14	Water treatment / DM plant capacity	m ³ /h	
15	Condensate recovery system		
16	Space available for interconnection / replacement		
17	Reason for considering external long-term steam supply		

IV. ELECTRICAL POWER REQUIREMENT

S. No.	Parameter	Existing	Future	Unit / Remarks
1	Connected load			MW/MVA
2	Contract demand			MW/MVA
3	Minimum demand			MW
4	Average demand			MW
5	Peak demand			MW
6	Annual energy consumption			MU/year
7	Load factor			%
8	Supply voltage			kV
9	Critical load			MW
10	Required reliability			% / permissible interruption
11	Power quality requirements			Frequency / voltage / harmonics
12	Future demand year			Year
13	Minimum long-term offtake commitment			MW, MU/year and years

Applicant shall attach representative 24-hour load curves for normal, peak and minimum production days and monthly consumption data for the previous four financial years.

V. EXISTING POWER SUPPLY AND COST

S. No.	Information	Applicant Response
1	Present source: DISCOM / open access / captive / renewable / DG / other	
2	Name of supplier/DISCOM	
3	Sanctioned demand and voltage	
4	Captive generation capacity	
5	Renewable capacity/procurement	
6	Open-access quantum and tenure	
7	Average monthly consumption	
8	Maximum demand recorded	
9	Average landed tariff	
10	Reliability/interruption data	
11	Existing substation/transformer/switchyard	
12	Reason for proposed captive arrangement	

VI. PROPOSED EQUITY PARTICIPATION

S. No.	Parameter	Applicant Response / Remarks
1	Proposed equity percentage	
2	Indicative equity investment amount	
3	Name of proposed investing entity	
4	Source of funds	
5	Board/management approval status	
6	Expected approval date	
7	Preferred project/SPV structure	
8	Ability to maintain required equity throughout applicable period	
9	Details of affiliates, if participation is through group entity	
10	Any conditions attached to equity participation	

VII. PREFERRED GENERATION AND BESS CONFIGURATION

S. No.	Parameter	Applicant Response	Unit / Remarks
1	Coal-based power requirement/preference		
2	Solar power requirement/preference		
3	Wind power requirement/preference		
4	Hybrid renewable preference		
5	BESS power rating		

S. No.	Parameter	Applicant Response	Unit / Remarks
6	BESS energy capacity		
7	Required backup duration		
8	Peak-shaving requirement		
9	Renewable firming requirement		
10	Preferred supply start date		
11	Preferred supply reliability		
12	Other operating requirement		

VIII. SITE, LAND AND INTERCONNECTION

S. No.	Facility / Parameter	Availability	Capacity / Details	Remarks
1	Land available for generation/BESS facilities			
2	Land ownership/lease status			
3	Coal handling/storage facilities			
4	Railway siding and distance			
5	Road connectivity			
6	Solar-suitable land/rooftop area			
7	Wind-resource/site particulars, if applicable			
8	Substation and switchyard capacity			
9	Transmission/distribution corridor			
10	Proposed interconnection voltage and point			
11	Grid/open-access connectivity status			
12	Environmental clearance/consent status			
13	Space for BESS and safety clearances			
14	Any project-specific constraint			

IX. FUTURE EXPANSION PLAN

Information	Existing	Year 1	Year 2	Year 3	Year 5	Year 10
Production / service capacity						
Expected production / operating level						
Average power demand (MW)						
Peak power demand (MW)						
Annual energy requirement (MU)						
Expected commissioning milestones						

X. COMMERCIAL AND CONTRACTUAL EXPECTATIONS

S. No.	Parameter	Applicant Response / Expectation
1	Expected delivered power tariff (₹/kWh) and basis	
2	Expected delivered steam rate (₹/tonne) and basis	
3	Preferred contract tenure	
4	Minimum annual offtake commitment	
5	Permissible escalation/indexation	
6	Required supply commencement date	
7	Proposed equity return expectation, if any	
8	Payment-security mechanism	
9	Metering and billing point	
10	Scheduling/deviation responsibility preference	
11	Treatment of BESS charging and losses	
12	Curtailment and outage expectations	
13	Special tax, regulatory or contractual concern	

XI. DECLARATION

We confirm that the information furnished is true and correct to the best of our knowledge. We authorise NTPC to use the information for preliminary evaluation of a captive power arrangement involving 26% equity participation and long-term electricity offtake. We understand that the EOI is non-committal and that any future arrangement shall be subject to applicable law, detailed studies, approvals and definitive agreements.

Place: _____ Date: _____

Signature of Authorised Signatory: _____

Name and Designation: _____

Company Seal

SCHEDULES

(SCHEDULES ARE TO BE FILLED UP AND SUBMITTED IN MS WORD FORMAT.

ALL CREDENTIALS / SUPPORTING DOCUMENTS RELEVANT TO THE SCHEDULES ARE TO BE SUBMITTED PREFERABLY IN A SINGLE PDF FILE.)

(All documents are to be submitted on the Company's Letter Head)

Schedule-1: Company Profile and Organisation Structure

Particular	Details
Name of Company	
Registered Address	
Plant/Site Address	
Contact Person and Designation	
Telephone/Mobile	
Email	
Website	
Ownership and Organisation Structure	
Brief Business Profile	
Audited Financial Statements / Net Worth	

Schedule-2: Operations, Steam (where applicable) and Electricity Consumption

Financial Year	Production	Steam consumption (Tonnes)	Electricity Consumption (MU)	Maximum Demand (MW)	Average Landed Tariff (Rs/kWh)	Remarks
2025-26						
2024-25						
2023-24						
2022-23						

Schedule-3: Site and Electrical Layouts

1. Site location map and approach details.
2. General layout of commercial/industrial facility.
3. Electrical single-line diagram and proposed interconnection point.
4. Existing substation, transformer and switchyard details.
5. Available land for generation and/or BESS.
6. Transmission/distribution corridor.
7. Coal logistics and storage arrangement, where applicable.
8. Solar/wind resource and land details, where applicable.

Schedule-4: 24-Hour and Seasonal Load Profile

Time Block	Power - Minimum MW	Power - Average MW	Power - Peak MW	Critical Load MW	Remarks
00:00-06:00					
06:00-12:00					
12:00-18:00					
18:00-24:00					

Season / Period	Production / Operating Level	Average Demand MW	Peak Demand MW	Energy Consumption	Remarks
Summer					
Monsoon					
Winter					
Peak Production / Operating Period					
Shutdown / Maintenance Period					

Time Block	Steam demand - Min (TPH)	Steam demand - Avg (TPH)	Steam demand - Peak (TPH)
00:00-06:00			
06:00-12:00			
12:00-18:00			
18:00-24:00			

Schedule-5: Existing Cost and Expected Commercial Terms

Description	Present Arrangement / Cost	Expected Arrangement / Cost	Basis / Assumptions
Grid/DISCOM Power ₹/kWh			
Steam (₹/tonne)			
Open-Access Power ₹/kWh			
Captive Power ₹/kWh			
Renewable Power ₹/kWh			
BESS Service, if applicable			

Commercial Parameter	Applicant Preference
Preferred contract tenure	
Minimum annual offtake	
Tariff escalation/indexation	
Required supply start date	
Payment security	
Metering/billing point	
Scheduling responsibility	

Schedule-6: Equity Participation and Approvals

Parameter	Applicant Response
Proposed equity percentage (minimum 26%)	
Indicative investment amount	
Investing entity	
Source of funds	
Board/management approval status	
Expected approval timeline	
Preferred SPV/shareholding structure	
Authorised signatory for discussions	

Schedule-7: Future Expansion and Power Demand

Expansion / Project	Location	Capacity Addition	Target Date	Additional Average MW	Additional Peak MW	Additional MU/year

Expansion / Project	Location	Capacity Addition	Target Date	Additional Steam [T/hr]	Additional Steam Peak [T/hr]	Additional Steam [T/year]

Schedule-8: Infrastructure Available / Offered

Facility	Availability	Capacity / Size	Commercial / Legal Status	Remarks
Land				
Coal handling/storage				
Process Water				
Steam corridor				
Railway siding				
Cooling water system				
Road access				
Solar-suitable area				
Substation/switchyard				
Power corridor				
BESS installation area				
Other common facilities				

Schedule-9: Indicative Long-Term Power Offtake Declaration

Subject to detailed techno-commercial evaluation, applicable captive-generation requirements and mutually acceptable definitive agreements, our indicative long-term power requirement is:

Source / Configuration	Minimum	Average	Peak	Required Start Date	Indicative Contract Period
Coal-based Power [MW]					
Renewable Power [MW]					
BESS-supported Power [MW]					
Composite / Hybrid Supply [MW]					
Steam [T/hr]					

Signature of Authorised Signatory: _____

Name and Designation: _____

Company Seal

CHECKLIST FOR SUBMISSION

Sl. No.	Document / Information	Enclosed (Yes/No)	Attachment Reference
1	Covering Letter cum Undertaking - Annexure-1		
2	Annexure-2 General Information		
3	Annexure-3 Mandatory Essential Information		
4	Schedule-1 Company Profile		
5	Schedule-2 Operations, Steam and Electricity Consumption		
6	Schedule-3 Site and Electrical Layouts		
7	Schedule-4 Load Profiles		
8	Schedule-5 Commercial Terms		
9	Schedule-6 Equity Participation and Approvals		
10	Schedule-7 Expansion and Power Demand		
11	Schedule-8 Infrastructure Availability		
12	Schedule-9 Offtake Declaration		
13	Electricity bills / load records / projections		
14	Board/management approval or authorisation, if available		
15	Authorisation of signatory		
16	Any additional relevant information		

END OF EOI DOCUMENT