

Clause No.	INVITATION FOR BIDS (IFB)	
<p>NTPC Limited (A Government of India Enterprise) (CORPORATE CONTRACTS, NOIDA) INVITATION FOR BIDS (IFB) FOR FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE FOR ROURKELA PP-II EXPANSION POWER PROJECT (1x250 MW) (Domestic Competitive Bidding)</p>		
<p>Tender ID: 2021_NTPC_53211_1 Date:21.10.2021</p>		
<p>Bidding Document No: CS-0240-109-9</p>		
<p>1.0 NTPC Limited on behalf of NTPC-SAIL Power Company Limited (A Joint Venture of NTPC & SAIL) (NSPCL) invites on-line bids on Single Stage Two Envelope Basis (i.e. Envelope-I: Techno-Commercial and Envelope-II: Price) from eligible Bidders for Flue Gas Desulphurisation (FGD) System Package for Rourkela PP-II Expansion Power Project (1x250 MW), as per the scope of work briefly mentioned hereinafter.</p>		
<p>2.0 Brief Scope of Work</p>		
<p>The Brief Scope of work for subject Package shall comprise of Design, engineering, manufacture, shop fabrication, preassembly, shop testing/ type testing at manufacturer's works, packing, transportation, unloading, handling and conservation of equipment at site, complete services of construction including erection, supervision, pre-commissioning, commissioning and performance testing of equipment under bidder's scope of work of FGD System; Limestone handling, storage, crushing and Gypsum handling & storage, and its associated auxiliaries including all associated Electrical, Control & Instrumentation, Civil, Structural and Architecture works.</p>		
<p>The detailed scope of work shall be as per specifications and scope defined in the Bidding Document for Flue Gas Desulphurization System Package for NSPCL ROURKELA PP-II EPP (1X250 MW).</p>		
<p>3.0 NSPCL intends to finance the aforesaid Package through Domestic Funds.</p>		
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4.0 Detailed specification, scope of work and terms & conditions are given in the Bidding Documents, which are available at Government e-procurement portal of NIC (GePNIC) at website- <https://eprocurementpc.nic.in/> and as per the following schedule::

Issuance of IFB	21.10.2021
Documents Download Dates and Time	From 21.10.2021
Last date for receipt of queries from bidders (if any) *	08.11.2021
Pre Bid Conference date & time	08.11.2021 at 1100 hrs. (IST)
Bid (both Techno-Commercial and Price) receipt date & time	Upto 25.11.2021 by 1500 hrs. (IST)
Date & Time for opening of Envelop-I (Techno-Commercial bid)	26.11.2021 at 1500 hrs. (IST)
Date & Time for opening of Envelop-II (Price bid)	Shall be intimated after opening of Techno- Commercial Bid.
Cost of Bidding Documents in INR	INR 22,500.00

*No Queries from Bidders, whatsoever, shall be entertained by the Employer beyond the last date of receipt of Queries/ Pre-Bid Conference as specified above.

5.0 All bids must be accompanied by “**Bid Security Declaration**” in lieu of Bid Security in the form as stipulated in the Bidding Documents.

ANY BID NOT ACCOMPANIED BY AN ACCEPTABLE “BID SECURITY DECLARATION” IN A SEPARATE SEALED ENVELOPE SHALL BE REJECTED BY THE EMPLOYER AS BEING NON-RESPONSIVE AND SHALL NOT BE OPENED.

5.1 Acceptable ‘Bid Security Declaration’ and Tender Fee payment proof shall be uploaded by all the bidder in the “Fee” folder at the GePNIC Portal.

6.0 Qualifying Requirements for Bidders:

Qualifying Requirement (QR) for subject package is Attached as **Annexure-I**.

7.0 "NTPC shall allow purchase preference, as indicated in the bidding documents, to bids from local suppliers as defined in the bidding documents. The bidders may apprise themselves of the relevant provisions of bidding documents in this regard before submission of their bids."

7.1 Any ‘Bidder from a country which shares a land border with India’, as specified in the Bidding Documents, will be eligible to bid in this tender only if bidder is registered with the Competent Authority as mentioned in the Bidding Documents.

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	<p>However, the said requirement of registration will not apply to bidders from those countries (even if sharing a land border with India) to which the Government of India has extended lines of credit or in which the Government of India is engaged in development projects.</p>	
8.0	Transfer of Bidding Documents purchased by one intending Bidder to another is not permissible.	
9.0	Issuance of Bidding Documents to any bidder shall not construe that bidder is considered qualified.	
10.0	NTPC reserves the right to reject any or all bids or cancel/withdraw the Invitation for Bids (IFB) for the subject package without assigning any reason whatsoever and in such case no bidder/intending bidder shall have any claim arising out of such action.	
11.0	A complete set of Bidding Documents may be downloaded by any interested Bidder from the website https://eprocurmentpc.nic.in/ . The tender is invited under e-tendering process. The bidders can enroll themselves on the website https://eprocurmentpc.nic.in/ using the option “online Bidder Enrolment”. The said website also has the detailed guidelines on enrollment and participation in the bidding process including Bidder Manual for online fee payment.	
12.0	<p>Address for Communication</p> <p>Sr. Manager (CS)/ AGM (CS) NTPC Limited Plot A-8A, Sector 24, Noida-201301 State of U.P. India Contact: 0120-4946695/ 6626 e-mail : pawanksharma@ntpc.co.in / vbrshende@ntpc.co.in</p> <p>Websites : https://eprocurmentpc.nic.in/ or www.ntpctender.com or www.ntpc.co.in</p>	
13.0	<p>Registered Office</p> <p>NTPC Limited NTPC Bhawan, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi – 110003 Corporate Identification Number: L40101DL1975GOI007966, Website: www.ntpc.co.in</p>	
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APPROVED QUALIFYING REQUIREMENTS FOR FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE OF NSPCL ROURKELA PP-II EXPANSION PROJECT (1X250MW)

1.0.0 Technical Criteria

The Bidder should meet the qualifying requirements stipulated in any one of the qualifying routes i.e Route-1 (clause 1.1.0) or Route-2 (clause 1.2.0) or Route-3 (clause 1.3.0) or Route-4 (clause 1.4.0) including requirements stipulated in sub clauses of respective Route. In addition, the Bidder should also meet the requirements stipulated under clause 2.0.0 together with the requirements stipulated under section ITB.

1.1.0 Route-1: Qualified Wet Limestone based Flue Gas Desulphurisation (FGD) System Manufacturer (QFGDM)

1.1.1 The Bidder should have designed, engineered, supplied, erected/supervised erection and commissioned/supervised commissioning of at least one(1) no. of wet limestone based Flue Gas Desulphurisation System, having flue gas treatment capacity of not less than 20,00,000 Nm³/hr, with desulphurisation efficiency of at least 90 %, operating in a pulverised coal fired power plant. The above wet limestone based Flue Gas Desulphurisation System should have been in successful operation for a period not less than one (1) year prior to the date of Techno-Commercial bid opening.

1.2.0 Route-2: Wet Limestone based Flue Gas Desulphurisation System Manufacturer with Collaboration and Technology Transfer Agreement with QFGDM

1.2.1 The Bidder should have designed, engineered, supplied, erected/supervised erection and commissioned/supervised commissioning of at least one(1) no. of wet limestone based Flue Gas Desulphurisation system having flue gas treatment capacity of not less than 6,00,000 Nm³/hr, with desulphurisation efficiency of at least 85%, operating in a pulverised coal fired power plant. The above wet limestone based Flue Gas Desulphurisation System should have been in successful operation for a period not less than one (1) year prior to the date of Techno-Commercial bid opening.

1.2.2 Bidder should also have a valid ongoing collaboration and technology transfer agreement with a QFGDM meeting requirements of clause 1.1.1 on its own, valid minimum up to the end of the defect liability period of the contract. In such a case Bidder can either source the FGD System from such manufacturer or manufacture/get manufactured the FGD System as per the design and manufacturing drawings of such QFGDM.

1.2.3 An "Undertaking to be jointly executed by the Bidder and the collaborator/associate for complying the provisions of Deed of Joint Undertaking", shall be submitted by the bidder along with techno-commercial bid, failing which the Bidder shall be disqualified and its bid shall be rejected.

Further, the bidder emerging as the successful Bidder shall be required to submit the Deed of Joint Undertaking(s) (DJU) executed by it and the QFGDM, in which the executants of DJU shall be jointly and severally liable to the Employer for successful performance of the FGD System as per format enclosed with the bidding documents.

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- 1.2.4 In case of award of a project, the QFGDM will be required to furnish an on demand bank guarantee for an amount of 2% of the total contract price of the Flue Gas Desulphurisation System Package for the awarded project in addition to the contract performance security to be furnished by the Bidder.
- 1.3.0 **Route-3: Steam Generator Manufacturer / Indian JV company of Steam Generator manufacturer or QFGDM/ Indian Subsidiary company of Steam Generator manufacturer or QFGDM with Collaboration and Technology Transfer Agreement with QFGDM**
- 1.3.1 (a) Bidder should have designed, engineered, manufactured/got manufactured, erected/ supervised erection and commissioned/supervised commissioning of atleast one (1) no. of pulverised coal fired steam generator for 200 MW or higher capacity unit or having minimum 600T/hr steaming capacity. Further, such Steam Generator should have been in successful operation for a period not less than one (1) year prior to the date of Techno-Commercial bid opening.

Alternatively

- (b) The Bidder shall be a Joint Venture (JV) Company incorporated in India under the Companies Act of India, as on the date of techno-commercial bid opening, promoted by (i) an Indian Company registered in India under the Companies Act of India and (ii) a Steam Generator Manufacturer meeting requirements of clause 1.3.1(a) or a QFGDM meeting requirements of clause 1.1.1, created for the purpose of manufacturing/supplying in India steam generator sets/Flue Gas Desulphurisation System. The Steam Generator Manufacturer/QFGDM shall maintain a minimum equity participation of 26% in the JV Company for a lock-in period of 7 years from the date of incorporation of JV Company and one of the promoters shall be a majority stakeholder who shall maintain a minimum equity participation of 51% in the JV Company for a lock in period of 7 years from the date of incorporation of JV Company or up to the end of defect liability period of the contract, whichever is later. Further, Bidder should have executed project(s)/order(s), during the last 5 years, with the total value of such project(s) /order(s) being INR 5,000 million or more as on the date of Techno-commercial bid opening.

Alternatively

- (c) The Bidder shall be an Indian Subsidiary Company of a Steam Generator Manufacturer meeting requirements of clause 1.3.1(a) or an Indian Subsidiary Company of a QFGDM meeting requirements of clause 1.1.1, registered in India under the Companies Act of India, as on the date of techno-commercial bid opening, for manufacturing/supply of Steam Generator sets/Flue Gas Desulphurisation System. The subsidiary Company shall remain a subsidiary company of the Steam Generator Manufacturer/QFGDM for a minimum period of 7 years from the date of incorporation of such Subsidiary Company or up to the end of defect liability period of the contract, whichever is later. Further, Bidder should have executed project(s)/order(s), during the last 5 years, with the total

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value of such project(s)/order(s) being INR 5,000 million or more as on the date of Techno-commercial bid opening.

- 1.3.2 Bidder should also have a valid ongoing collaboration and technology transfer agreement with a QFGDM meeting requirements of clause 1.1.1, valid minimum up to the end of the defect liability period of the contract. In such a case, Bidder can either source the FGD System from such manufacturer or manufacture/get manufactured the FGD System as per the design and manufacturing drawings of such QFGDM.
- 1.3.3 An “Undertaking to be jointly executed by the Bidder and the collaborator(s)/ associate(s) for complying the provisions of Deed of Joint Undertaking”, shall be submitted by the bidder along with techno-commercial bid, failing which the Bidder shall be disqualified and its bid shall be rejected.
- Further, the bidder emerging as the successful Bidder shall be required to submit the Deed of Joint Undertaking (DJU) executed by it, the promoter(s) having 25% or higher equity participation in the Subsidiary Company / JV Company (as the case may be) and the QFGDM, in which the executants of DJU shall be jointly and severally liable to the Employer for successful performance of the FGD System as per format enclosed with the bidding documents.
- 1.3.4 In case of award of a project, the QFGDM will be required to furnish an on demand bank guarantee for an amount of 2 % of the total contract price of the Flue Gas Desulphurisation System Package for the awarded project in addition to the contract performance security to be furnished by the Bidder.
- 1.4.0 **Route-4: EPC Organization with Collaboration and Technology Transfer Agreement with QFGDM**
- 1.4.1 The Bidder should be an Engineering, Procurement and Construction (EPC) organization and should have executed, in the last 10 years, projects on EPC basis (with or without civil works) in the area of power, steel, oil & gas, petrochemical, fertilizer, Flue Gas Desulphurisation and / or any other process industry with the total value of such projects being INR 2,000 million or more. At least one of such projects (in single or multiple contract) should have a total contract value of INR 800 million or more. These projects should have been in successful operation for a period of not less than one (1) year prior to the date of Techno-Commercial bid opening.
- 1.4.2 Bidder should also have a valid ongoing collaboration and technology transfer agreement with a QFGDM meeting requirements of clause 1.1.1, valid minimum up to the end of the defect liability period of the contract. In such a case, Bidder can either source the FGD System from such manufacturer or manufacture/get manufactured the FGD System as per the design and manufacturing drawings released by such QFGDM.
- 1.4.3 An “Undertaking to be jointly executed by the Bidder and the collaborator/ associate for complying the provisions of Deed of Joint Undertaking”, shall be submitted by the bidder along with techno-commercial bid, failing which the Bidder shall be disqualified and its bid shall be rejected.
- Further, the bidder emerging as the successful Bidder shall be required to submit the Deed of Joint Undertaking(s) (DJU) executed by it and the

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QFGDM, in which the executants of DJU shall be jointly and severally liable to the Employer for successful performance of the FGD System as per format enclosed with the bidding documents.

- 1.4.4 In case of award of a project, the QFGDM will be required to furnish an on demand bank guarantee for an amount of 2 % of the total contract price of the Flue Gas Desulphurisation System Package for the awarded project in addition to the contract performance security to be furnished by the Bidder.

Notes for clause 1.0.0

(1) Definitions

- (i) "QFGDM" (Qualified Wet Limestone based Flue Gas Desulphurisation System Manufacturer) means a manufacturer meeting requirements stipulated at 1.1.1.
- (ii) Whenever the term 'coal fired' is appearing above, "Coal" shall be deemed to also include bituminous coal/brown coal/ anthracite coal/lignite.
- (iii) "Flue Gas Desulphurisation System" or "FGD System" wherever appearing above shall mean consisting of at least Absorber System.
- (iv) The word "executed" in Clause 1.3.1 (b)/ Clause 1.3.1 (c) means the Bidder should have:
- In case of Project(s), commissioned the project(s) specified in the Clause 1.3.1 (b)/ Clause 1.3.1 (c) even if the contract has been started earlier and / or is not completed / closed
 - In case of Order(s), completed the scope of work under the order(s) specified in the Clause 1.3.1 (b)/ Clause 1.3.1 (c) even if the contract has been started earlier and / or is not closed.

(2) Erection/Commissioning

Where erection / supervision of erection and commissioning / supervision of commissioning has not been in the scope of the Bidder as mentioned in clause 1.1.1, 1.2.1 & 1.3.1 (a), the Bidder should have acted as an advisor for erection and commissioning. Necessary documents / certificates from the client, in support of above shall be furnished along with the Techno-Commercial bid.

(3) Direct / Indirect order

The Bidder/ QFGDM shall also be considered qualified, in case the award for executing the reference works has been received by the Bidder/ QFGDM either directly from owner of plant or any other intermediary organization. However, a certificate from such owner of plant or any other intermediary organisation shall be required to be furnished by the Bidder along with its Techno-Commercial bid in support of the Bidder's/ QFGDM's claim of meeting the qualification requirement as per clause 1.1.1, 1.2.1, 1.3.1(a) & 1.4.1 above. Further, certificate from owner of the plant shall also be furnished by the Bidder along with the Techno-Commercial bid for the successful operation as specified at clause 1.1.1, 1.2.1, 1.3.1(a) & 1.4.1 above.

(4) Holding Company and Subsidiary (ies), of such Holding Company (held either directly or indirectly), collectively meeting the requirements for QFGDM [Applicable for Clause 1.2.0, 1.3.0 and 1.4.0]

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- (i) A Holding Company along with its Subsidiary(ies), (held either directly or indirectly), collectively meeting the requirements of clause 1.1.1 and clause 2.2.0, shall also be collectively considered as QFGDM.
- (ii) In such cases, Technical criteria specified at clause 1.1.1 shall be met either by the Holding Company or any one of the Subsidiaries of the Holding company. Technology Transfer Agreement, pursuant to Note 5, shall be signed by the Bidder and the entity meeting the Technical criteria. Similarly, Financial criteria specified at clause 2.2.0 shall also be met either by the Holding Company or any one of the Subsidiaries of the Holding company.
- (iii) All such entities [Holding company and its Subsidiary(ies)] collectively meeting the requirements of QFGDM as per Note (4) (i) & (ii) above, shall necessarily be part of the DJU being submitted by the Bidder for successful performance of the FGD System as per format enclosed with the bidding documents, failing which the bidder shall be disqualified and its bid rejected.

Further, all such entities [Holding company and its Subsidiary(ies)] collectively meeting the requirements of QFGDM as per Note (4) (i) & (ii) above, shall each be required to furnish separate on demand bank guarantees as per the format enclosed with the bidding documents. Such Bank Guarantee shall be for an amount aggregating 2% of the total contract price of the Flue Gas Desulphurisation System Package for the awarded project divided equally among them, in addition to the contract performance security to be furnished by the Bidder. This bank guarantee requirement shall supersede bank guarantee requirement stipulated at clause 1.2.4, 1.3.4 & 1.4.4 for the QFGDM.

(5) **Technology Transfer Agreement (Applicable for Clause 1.2.0, 1.3.0 & 1.4.0)**

The bidder shall have a technology transfer agreement as on the date of Techno-commercial bid opening between the Bidder & QFGDM which shall necessarily cover transfer of technological knowhow for Wet Limestone based Flue Gas Desulphurisation System, in the form of complete transfer of design dossier, design softwares, drawings and documentation, quality system manuals and imparting relevant personnel training to the Bidder.

(6) **Equity Lock in period**

Wherever equity lock in period requirement or subsidiary status requirement is indicated, the Bidder would be required to furnish along with its techno-commercial bid, a Letter of Undertaking from the promoter(s), supported by Board Resolution as per the format enclosed in the bid documents, for maintaining the required minimum equity for the specified lock in period.

2.0.0 Financial Criteria

2.1.0 Financial Criteria of Bidder

- 2.1.1 The average annual turnover of the Bidder, in the preceding three (3) financial years as on the date of Techno-Commercial bid opening, should not be less than INR 830 Million (Indian Rupees Eight hundred Thirty Million only) .

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In case a Bidder does not satisfy the average annual turnover criteria, stipulated above on its own, its Holding Company would be required to meet the stipulated turnover requirements as above, provided that the Net Worth of such Holding Company as on the last day of the preceding financial year is at least equal to or more than the paid-up share capital of the Holding Company. In such an event, the Bidder would be required to furnish along with its Techno-Commercial bid, a Letter of Undertaking from the Holding Company, supported by the Holding Company's Board Resolution, as per the format enclosed in the bid documents, pledging unconditional and irrevocable financial support for the execution of the Contract by the Bidder in case of award.

- 2.1.2 Net worth of the bidder should not be less than 100% (hundred percent) of its paid up share capital as on the last day of the preceding financial year on the date of Techno-commercial bid opening. In case the Bidder does not meet the Net worth criteria on its own, it can meet the requirement of Net worth based on the strength of its Subsidiary(ies) and/or Holding Company and/or Subsidiaries of its Holding company wherever applicable. In such a case, however the Net worth of the Bidder and its Subsidiary(ies) and/or Holding Company and/or Subsidiary(ies) of the Holding Company, in combined manner should not be less than 100% (hundred percent) of their total paid up share capital. However individually, their Net worth should not be less than 75% (seventy five percent) of their respective paid up share capitals.

Net worth in combined manner shall be calculated as follows:

$$\text{Net worth (combined)} = (X1+X2+X3) / (Y1+Y2+Y3) \times 100$$

Where X1, X2, X3 are individual Net worth which should not be less than 75% of the respective paid up share capitals and Y1, Y2, Y3 are individual paid up share capitals.

- 2.1.3 In case the Bidder is not able to furnish its audited financial statements on standalone entity basis, the unaudited unconsolidated financial statements of the Bidder can be considered acceptable provided the Bidder further furnishes the following documents for substantiation of its qualification:

- (i) Copies of the unaudited unconsolidated financial statements of the Bidder along with copies of the audited consolidated financial statements of its Holding Company.
- (ii) A Certificate from the CEO/CFO of the Holding Company, as per the format enclosed with the bidding documents, stating that the unaudited unconsolidated financial statements form part of the consolidated financial statements of the Holding Company.

In cases where audited results for the last financial year as on the date of Techno Commercial bid opening are not available, the financial results certified by a practicing Chartered Accountant shall be considered acceptable. In case, Bidder is not able to submit the Certificate from a practicing Chartered Accountant certifying its financial parameters, the audited results of three consecutive financial years preceding the last financial year shall be considered for evaluating the financial parameters. Further, a Certificate would be required from the CEO/CFO as per the format enclosed in the

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bidding documents stating that the Financial results of the Company are under audit as on the date of Techno-commercial bid opening and the Certificate from the practicing Chartered Accountant certifying the financial parameters is not available.

2.2.0 Financial Criteria of Collaborator/Associate (Applicable for clause 1.2.0, 1.3.0 & 1.4.0)

2.2.1 The average annual turnover of the Collaborator/Associate, in the preceding three (3) financial years as on the date of Techno-Commercial bid opening, should not be less than INR 83 Million (Indian Rupees Eighty Three Million only)

In case a Collaborator/Associate does not satisfy the average annual turnover criteria, stipulated above on its own, its Holding Company would be required to meet the stipulated turnover requirements as above, provided that the Net Worth of such Holding Company as on the last day of the preceding financial year is at least equal to or more than the paid-up share capital of the Holding Company. In such an event, the Collaborator/Associate would be required to furnish along with bidder's Techno-Commercial bid, a Letter of Undertaking from the Holding Company, supported by the Holding Company's Board Resolution, as per the format enclosed in the bid documents, pledging unconditional and irrevocable financial support to the Collaborator/Associate to honour the terms and conditions of the Deed of Joint Undertaking in case of award of the Contract to the Bidder with whom Collaborator/Associate is associated.

2.2.2 Net worth of the Collaborator/Associate should not be less than 100% (hundred percent) of its paid up share capital as on the last day of the preceding financial year on the date of Techno-commercial bid opening. In case the Collaborator/Associate does not meet the Net worth criteria on its own, it can meet the requirement of Net worth based on the strength of its Subsidiary(ies) and/or Holding Company and/or Subsidiaries of its Holding company wherever applicable. In such a case, however the Net worth of the Collaborator/Associate and its Subsidiary(ies) and/or Holding Company and/or Subsidiary(ies) of the Holding Company, in combined manner should not be less than 100% (hundred percent) of their total paid up share capital. However individually, their Net worth should not be less than 75% (seventy five percent) of their respective paid up share capitals.

Net worth in combined manner shall be calculated as follows:

$$\text{Net worth (combined)} = (X1+X2+X3) / (Y1+Y2+Y3) \times 100$$

Where X1, X2, X3 are individual Net worth which should not be less than 75% of the respective paid up share capitals and Y1, Y2, Y3 are individual paid up share capitals.

2.2.3 In case the Collaborator/Associate is not able to furnish its audited financial statements on standalone entity basis, the unaudited unconsolidated financial statements of the Collaborator/Associate can be considered acceptable provided the Collaborator/Associate further furnishes the following documents for substantiation of its qualification:

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- (i) Copies of the unaudited unconsolidated financial statements of the Collaborator/Associate along with copies of the audited consolidated financial statements of its Holding Company.
- (ii) A Certificate from the CEO/CFO of the Holding Company, as per the format enclosed with the bidding documents, stating that the unaudited unconsolidated financial statements form part of the consolidated financial statements of the Holding Company.

In cases where audited results for the last financial year as on the date of Techno Commercial bid opening are not available, the financial results certified by a practicing Chartered Accountant shall be considered acceptable. In case, Collaborator/Associate is not able to submit the Certificate from a practicing Chartered Accountant certifying its financial parameters, the audited results of three consecutive financial years preceding the last financial year shall be considered for evaluating the financial parameters. Further, a Certificate would be required from the CEO/CFO as per the format enclosed in the bidding documents stating that the Financial results of the Company are under audit as on the date of Techno-commercial bid opening and the Certificate from the practicing Chartered Accountant certifying the financial parameters is not available.

Notes for Clause 2.1.0 & 2.2.0

- (i) Net worth means the sum total of the paid up share capital and free reserves. Free reserve means all reserves credited out of the profits and share premium account but does not include reserves credited out of the revaluation of the assets, write back of depreciation provision and amalgamation. Further any debit balance of Profit and Loss account and miscellaneous expenses to the extent not adjusted or written off, if any, shall be reduced from reserves and surplus.
- (ii) Other income shall not be considered for arriving at annual turnover.
- (iii) "Holding Company" and "Subsidiary Company" shall have the meaning ascribed to them as per Companies Act of India.
- (iv) For annual Turnover indicated in foreign currency, the exchange rate as on seven (7) days prior to the date of Techno-Commercial bid opening shall be used.
- (v) In case the bidder / collaborator(s) / associate(s) participating under Clause 1.2.0/1.3.0/1.4.0 do not meet the turnover requirement, then, the Turnover of any of the Promoters individually or all the promoters (in a combined manner) (each having Equity Stake more than 25%) of the Subsidiary Company / JV Company would be considered. Each such promoter of the Subsidiary Company / JV Company shall have to meet the Net Worth criteria individually as per clause 2.1.2 and/or 2.2.2. In such an event the Bidder would be required to furnish along with its techno-commercial bid, a Letter of Undertaking from such promoter(s), supported by Board Resolution as per the format enclosed in the bidding documents, pledging unconditional and irrevocable financial support for execution of the Contract by the Bidder in case of award.



NTPC
Tenders

NTPC Limited eProcurement Portal

Tender Details

Date : 20-Oct-2021 03:32 PM



Basic Details

Organisation Chain	NTPC Limited Corporate Centre Corporate Contracts		
Tender Reference Number	NTPC/EOC/9900224609		
Tender ID	2021_NTPC_53211_1		
Tender Type	Open Tender	Form of contract	Works
Tender Category	Works	No. of Covers	3
General Technical Evaluation Allowed	Yes [Compliance Required]	ItemWise Technical Evaluation Allowed	No
Payment Mode	Online	Is Multi Currency Allowed For BOQ	No
Is Multi Currency Allowed For Fee	No	Allow Two Stage Bidding	No

Payment Instruments

Online Bankers	S.No	Bank Name
	1	SBI Bank

Cover Details, No. Of Covers - 3

Cover No	Cover	Document Type	Description
1	Fee	.pdf	Tender Fee
		.pdf	Power of Attorney
		.pdf	Deed of Joint Undertakings
		.pdf	Bid Security Declaration
2	PreQual/Technical	.rar	Technical Details
		.pdf	Technical Bid Attachments
3	Finance	.xls	Price Schedule
		.rar	Price Bid Attachments

Tender Fee Details, [Total Fee in ₹ * - 22,500]

Tender Fee in ₹	22,500		
Fee Payable To	Nil	Fee Payable At	Nil
Tender Fee Exemption Allowed	No		

EMD Fee Details

EMD Amount in ₹	0.00	EMD through BG/ST or EMD Exemption Allowed	No
EMD Fee Type	fixed	EMD Percentage	NA
EMD Payable To	Nil	EMD Payable At	Nil

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Work /Item(s)

Title	FGD System Package for NSPCL, Rourkela
Work Description	FGD System Package for NSPCL, Rourkela(1x250 MW)
Pre Qualification Details	As per tender documents
	NA

Independent External Monitor/Remarks					
Show Tender Value in Public Domain	No				
Tender Value in ₹	0.00	Product Category	Miscellaneous Works	Sub category	NA
Contract Type	Tender	Bid Validity(Days)	180	Period Of Work(Days)	822
Location	EOC Noida Office EOC, SECTOR-24, NOIDA 201301	Pincode	201301	Pre Bid Meeting Place	EOC
Pre Bid Meeting Address	EOC Noida Office EOC, SECTOR-24, NOIDA 201301	Pre Bid Meeting Date	08-Nov-2021 11:00 AM	Bid Opening Place	EOC Noida Office
Should Allow NDA Tender	No	Allow Preferential Bidder	No		

Critical Dates

Publish Date	21-Oct-2021 09:00 AM	Bid Opening Date	26-Nov-2021 03:00 PM
Document Download / Sale Start Date	21-Oct-2021 09:00 AM	Document Download / Sale End Date	25-Nov-2021 03:00 PM
Clarification Start Date	21-Oct-2021 09:00 AM	Clarification End Date	08-Nov-2021 11:00 AM
Bid Submission Start Date	21-Oct-2021 09:00 AM	Bid Submission End Date	25-Nov-2021 03:00 PM

Tender Documents

NIT Document	S.No	Document Name	Description	Document Size (in KB)
	1	Tendernotice_1.pdf	Detailed IFB for FGD System Package for NSPCL Rourkela	123.19

Work Item Documents	S.No	Document Type	Document Name	Description	Document Size (in KB)
	1	Tender Documents	TechnicalSpecificationPartOne.rar	Section VI Technical Specification Part-ONE	31517.64
	2	Tender Documents	TechnicalSpecificationPartTwo.rar	Section VI Technical Specification Part-TWO	20082.34
	3	Tender Documents	CommercialBiddingDocuments.rar	Section I to V and VII of Commercial Bidding Documents	6297.79

View GTE Details

S.No	Particulars	Expected Value	Mandatory
1.0	Do you accept Bid Security Declaration	Yes	Yes
2.0	Do you accept NTPC Safety Rules	Yes	Yes
3.0	Do you accept the Fraud Prevention Policy of NTPC	Yes	Yes
4.0	Do you accept Withholding and Banning of Business Dealing Policy of NTPC	Yes	Yes
5.0	Do you certify full compliance on clause as per tender documents on Restrictions on procurement from a Bidder of a country which shares a land border with India	Yes	Yes
6.0	Do you certify full compliance on Qualifying Requirements	Yes	Yes
7.0	Do you certify full compliance to all provisions of Bid documents	Yes	Yes

Auto Extension Corrigendum Properties for Tender

Iteration	No. of bids required for bid opening a tender	Tender gets extended to No. of days
1.	1	4
2.	1	4
3.	1	4

Bid Openers List

S.No	Bid Opener Login Id	Bid Opener Name	Certificate Name
1.	ravikumar04@ntpc.co.in	Ravi Kumar	RAVI KUMAR
2.	abhishekjain02@ntpc.co.in	Abhishek Kumar Jain	ABHISHEK KUMAR JAIN
3.	mohitmishra@ntpc.co.in	Mohit Mishra	MOHIT MISHRA
4.	arvindkumar01@ntpc.co.in	ARVIND KUMAR	ARVIND KUMAR

Tender Properties

Auto Tendering Process allowed	No	Show Technical bid status	No
Show Finance bid status	No	Show Bids Details	Yes
BoQ Comparative Chart model	NIL	BoQ Comparative chart decimal places	2
BoQ Comparative Chart Rank Type	NIL	Form Based BoQ	No

Tender Inviting Authority

Name	As per DOP
Address	EOC Noida Office EOC, SECTOR-24, NOIDA 201301

Tender Creator Details

Created By	Mohit Mishra
Designation	Sr. Manager
Created Date	26-Aug-2021 03:18 PM