

# INVITATION FOR BIDS



**NTPC RENEWABLE ENERGY LIMITED  
(A WHOLLY OWNED SUBSIDIARY OF NTPC LIMITED)**

**CONTRACTS SERVICES**

**INVITATION FOR BIDS (IFB)**

**FOR**

**BOS PACKAGE OF ISTS-CONNECTED WIND ENERGY PROJECT(S) OF NOMINAL CAPACITY OF  
1200 MW WITH GREEN SHOE OPTION UP TO 300 MW AT KURNOOL IN ANDHRA PRADESH.**

**(Domestic Competitive Bidding)**

**CORRIGENDUM NO. 3 TO IFB NO.: NRE-CS-5925-003(BOS)-9**

**Date: 03.06.2024**

**ETS Portal Tender Search Code: NTPCREL-2023-TN000033**

**Bidding Document No: NRE-CS-5925-003(BOS)-9**

*Corrigendum No. 3 to the Invitation for Bids for Package **BOS PACKAGE OF ISTS-CONNECTED WIND ENERGY PROJECT(S) OF NOMINAL CAPACITY OF 1200 MW WITH GREEN SHOE OPTION UP TO 300 MW AT KURNOOL IN ANDHRA PRADESH** is hereby issued with the following revised provisions to be read in place of para 4.0 and 6.0 of the IFB.*

**4.0** Detailed specification, Scope of work and Terms & Conditions are given in the bidding documents, which are available for examination and downloading at e-tender portal (as specified in this notice) and as per the following schedule:

ETS Portal Tender Search Code (TSC)	<b>NTPCREL-2023-TN000033</b>	
IFB Date	<b>17.11.2023</b>	
Period of Downloading of Bidding Documents	<b>From 28.11.2023 to 10.06.2024</b>	
Pre Bid Conference and Last Date for receipt of queries from prospective Bidders	<b>20.12.2023</b>	
Last Date and Time for receipt of bids comprising both Techno-Commercial Bid and Price Bid	<b>28.06.2024</b>	<b>15:00:00 (IST)</b>
Date & Time of opening of Techno-Commercial Bid	<b>28.06.2024</b>	<b>15:30:00 (IST)</b>
Cost of Bidding Documents in INR	<b>INR 22,500/- (Indian Rupees Twenty-Two Thousand Five hundred only)</b>	

***No Queries from Bidders, whatsoever, shall be entertained by the Employer beyond the last date of receipt of Queries/ Pre-Bid Conference as specified above.***

**BOS PACKAGE OF ISTS-CONNECTED WIND ENERGY PROJECT(S) OF  
NOMINAL CAPACITY OF 1200 MW WITH GREEN SHOE OPTION UP TO  
300 MW AT KURNOOL IN ANDHRA PRADESH  
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**CORRIGENDUM NO.3 TO  
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## 6.0 QUALIFYING REQUIREMENTS FOR BIDDERS

In addition to satisfactory fulfillment of the requirements stipulated under ITB (Instructions to Bidders), the following shall also apply:

### 1.0 TECHNICAL CRITERIA

**1.1** The Bidder should have executed/ got executed following works for Wind Project(s) of cumulative capacity **40 MW or higher**, out of which at least one Wind Project should be of **10 MW or higher** capacity:

(a) Arrangement of land for the Wind Energy Project

**And**

(b) Micro-siting of Wind Turbine.

The works referred at Clause 1.1(a) and 1.1(b) shall be for each referred project.

**OR**

**1.2** The bidder should have executed at least the following works for grid connected Solar PV Projects/ Solar Parks or Wind Projects/ Wind Parks or combination thereof, of cumulative capacity of **100MW or higher**, out of which at least one project/ Park should be of **50 MW** or higher capacity:

(a) Arrangement of land for the Project/ Park.

**And**

(b) Obtain technical feasibility approval for power evacuation through STU/ ISTS substation.

The works referred at Clause 1.2(a) & 1.2(b) can be in same or different projects/ works which are commissioned or yet to be commissioned.

**OR**

**1.3** The Bidder should be a developer of grid connected Wind Power Plant(s) of cumulative installed capacity of **40 MW** or higher, out of which at least **One Plant** should have been of **10 MW** or higher capacity at a single location. The reference plant of **10 MW** or higher capacity must have been in successful operation for at least **Six (06) Months** prior to the date of techno-commercial bid opening.

**OR**

**1.4** (a) The Bidder should have executed in the last **Ten (10)** years an industrial project either as Developer or as EPC Contractor in the area of power/ steel/ oil and gas/ petro-chemical/ fertilizer/ cement or any other process industry, of minimum financial figure as mentioned in Table below, in a single project or single work and the same should be in successful operation for at least **One (1) Year / Six (06) Months\*** prior to the date of techno-commercial bid opening:

Total Quoted Capacity	Minimum Financial Figure
From 50MW to 300MW	INR 45 Crore (INR Forty Five Crore Only)
More than 300MW	INR 15 Lakh per MW (INR Fifteen Lakh per MW Only)

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**\* Successful operation:**

At least **One (1) Year** for industrial projects other than RE sector i.e., Solar/Wind.

At least **Six (6) Months** for projects in RE sector (i.e., Solar/Wind).

**AND**

**(b)** The Bidder should have executed at least **One (1) Electrical Sub-Station of 33kV** or above voltage level, consisting of equipment such as **33kV** or above voltage level circuit breakers and Power Transformer, either as developer or as EPC Contractor which should be in successful operation for at least **One (1) Year / Six (6) Months<sup>#</sup>** prior to the date of techno-commercial bid opening.

**# Successful operation:**

At least **One (1) Year** for Electrical Sub-station in Projects other than RE sector i.e., Solar/Wind.

At least **Six (6) Months** for Electrical Sub-station in RE Projects (i.e., Solar/Wind).

The works referred to at Clause **1.4 (a) & 1.4 (b)** can be either in same or different projects.

**OR**

- 1.5** The Bidder should be an Indian company registered in India and should be Subsidiary Company/ Holding Company/ Subsidiary of its holding company of a firm meeting the requirement(s) of Clause **1.1** or **1.2** or **1.3** or **1.4** above. In such a case, Bidder shall furnish an Undertaking jointly executed by the firm qualified as per Clause **1.1** or **1.2** or **1.3** or **1.4** and the Bidder along with its bid for complete performance of the contract jointly and severally as per format enclosed in the bid documents, failing which the Bidder's bid is liable to be rejected.

**Notes for Clause 1.0:**

- a)** For **Clause 1.1 and 1.3**, the reference wind farm of **10 MW** or above capacity should be at a single location developed by Bidder for itself or any other client.
- b)** For **Clause 1.2**, the reference Project/ Park of **50MW** or above capacity should be at a single location.
- c)** For **Clause 1.1(a) and 1.2(a)**, the type of land for meeting QR can be either leasehold or freehold type.
- d)** For **Clause 1.1 (a), 1.1(b), 1.2(a) and 1.2(b)**, bidder has to submit LoA along with client certificate or any other relevant document in support of executed works.
- e)** For **Clause 1.2**, bidder shall engage 3<sup>rd</sup> party agency for micro-siting of wind turbines and micro-siting report has to be submitted along with the techno-commercial bid.
- f)** For works related to **Solar/ Wind Park**, bidder shall also submit certificate issued from Government Renewable Nodal Agency/ Government Enterprise/ Discom/ Electricity Board etc. for evidence in support of park registration/ approval.
- g)** For **Clause 1.2(b)**, document in support of technical feasibility approval for power evacuation issued by CTU/STU/DISCOM etc. to be submitted. In-principle grant of connectivity or Stage-I connectivity with ISTS substation issued by Central Transmission Utility (CTU) shall also be considered eligible for meeting QR. In case of solar-wind hybrid project connected to a single grid substation, the total installed capacity of projects mentioned in the technical feasibility approval/connectivity approval by CTU/STU for power evacuation shall be considered as project capacity for meeting the requirements mentioned at 1.2(b) of QR.
- h)** For **Clause 1.4**, bidder shall submit certificate of successful completion and operation from the Owner. **However, if bidder in Clause 1.4 is a developer, certificate of successful commissioning of the project issued from Government Renewable Nodal Agency/ Government Enterprise/ Discom/ Electricity Board etc. and evidence of successful**

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operation from intermediary procurer/ procurer/ Discom/ Electricity Board etc. shall be submitted.

- i) For **Clause 1.3**, Bidder shall submit certificate of successful commissioning of the project issued from Govt. Renewable Nodal Agency/ Govt. Enterprise/ Discom/ Electricity Board etc.
- j) For **Clause 1.3**, Bidder shall submit evidence of successful operation from intermediary procurer/ procurer/ Discom/ Electricity Board etc.
- k) For **Clause 1.4**, bidder shall submit a documentary evidence for the executed value of the project certified by a Chartered Accountant.
- l) Direct/Indirect Order  
The Bidder shall also be considered qualified, in case the award for executing the reference work has been received by the Bidder either directly from the owner of the plant or any other intermediary organization. However, a certificate from such owner of plant or any other intermediary organization shall be required to be furnished by the Bidder along with its Techno-Commercial bid in the support of Bidder's claim of meeting the qualification requirement as per **Clause 1.4** above.
- m) For **Clause 1.3 and 1.4**, developer means an entity who has either executed or got executed the work/project as its owner.
- n) The execution of industrial project as EPC Contractor under **Clause No. 1.4** means, such EPC Contractor is responsible for all the activities i.e. Design/ Engineering, Procurement, Construction (with/ without civil works) and Commissioning of a project/ work.
- o) The portion of work related to power transformer such as supply and or installation mentioned at **Clause No. 1.4 (b)** can either be done by EPC contractor by themselves or by the owner.

## 2.0 FINANCIAL CRITERIA

2.1 The average annual turnover of the Bidder should not be less than the financial figure as mentioned in Table below for any **three (03)** financial years out of the preceding **five (05)** financial years as on the date of techno-commercial bid opening:

Total Quoted Capacity	Minimum Financial Figure
From 50MW to 300MW	INR 45 Crore (INR Forty Five Crore Only)
More than 300MW	INR 15 Lakh per MW (INR Fifteen Lakh per MW Only)

In case a Bidder does not satisfy the annual turnover criteria, stipulated above on its own, its Holding Company would be required to meet the stipulated turnover requirements as above, provided that the Net Worth of such Holding Company as on the last day of the preceding financial year is at least equal to or more than the paid-up share capital of the Holding Company. In such an event, the Bidder would be required to furnish along with its techno-commercial Bid, a Letter of Undertaking from the Holding Company, supported by the Holding Company's Board Resolution, as per the format enclosed in the bid documents, pledging unconditional and irrevocable financial support for the execution of the Contract by the Bidder in case of award.

2.2 Bidder should have Positive Net Worth as on the last day of the preceding financial year.

2.3 In case the Bidder is not able to furnish its audited financial statements on standalone entity basis, the unaudited unconsolidated financial statements of the Bidder can be considered

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acceptable provided the Bidder further furnishes the following documents on substantiation of its qualification:

**(a)** Copies of the unaudited unconsolidated financial statements of the Bidder along with copies of the audited consolidated financial statements of its Holding Company.

**(b)** Certificate from the CEO/ CFO of the Holding Company, as per the format enclosed in the bidding documents, stating that the unaudited unconsolidated financial statements form part of the consolidated financial statement of the Holding Company.

In case where audited results for the last financial year as on date of techno-commercial bid opening are not available, the financial results certified by a practicing Chartered Accountant shall be considered acceptable. In case the Bidder is not able to submit the Certificate from a practicing Chartered Accountant certifying its financial parameters, the audited result of any three (03) out of five (05) consecutive financial years preceding the last financial year shall be considered for evaluating financial parameters. Further, a certificate would be required from the CEO/CFO as per the format enclosed in the bidding documents stating that the financial results of the company are under audit as on techno-commercial bid opening date and the Certificate from a practicing Chartered Accountant certifying the financial parameters is not available.

**Notes for Clause 2.0:**

- i. Net Worth means the sum total of the paid-up share capital and free reserves. Free reserves means all reserves credited out of the profits and share premium account but does not include reserves credited out of the revaluation of the assets, write back of depreciation provision and amalgamation. Further any debit balance of Profit and Loss account and miscellaneous expenses to the extent not adjusted or written off, if any, shall be reduced from reserves and surplus.
- ii. Other income shall not be considered for arriving at annual turnover.
- iii. "Holding Company" and "Subsidiary" shall have the meaning ascribed to them as per Companies Act of India.
- iv. For the value of industrial project in Clause 1.4(a) and / or the annual turnover indicated in foreign currency, the exchange rates as on Seven (7) days prior to the date of techno-commercial bid opening shall be used.
- v. For the companies formed in the current or immediate preceding financial year and whose financial results as on the last date of preceding financial year are not available, the net worth certified by the Chartered Accountant as on the day not earlier than 7 days prior to the initially notified last date of techno-commercial bid submission, shall be considered.

***All other Terms & Conditions of the IFB and previously issued Corrigendum(s), if any, remain unchanged.***